



DNA Economics



*17 September 2010*

## **Carbon taxes: Motivation and likely impacts**

**Development Dialogue Seminar**

Carbon Tax – Role in the Macroeconomy & Climate Negotiations

**Brent Cloete**



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## **Carbon pricing: policy imperative**

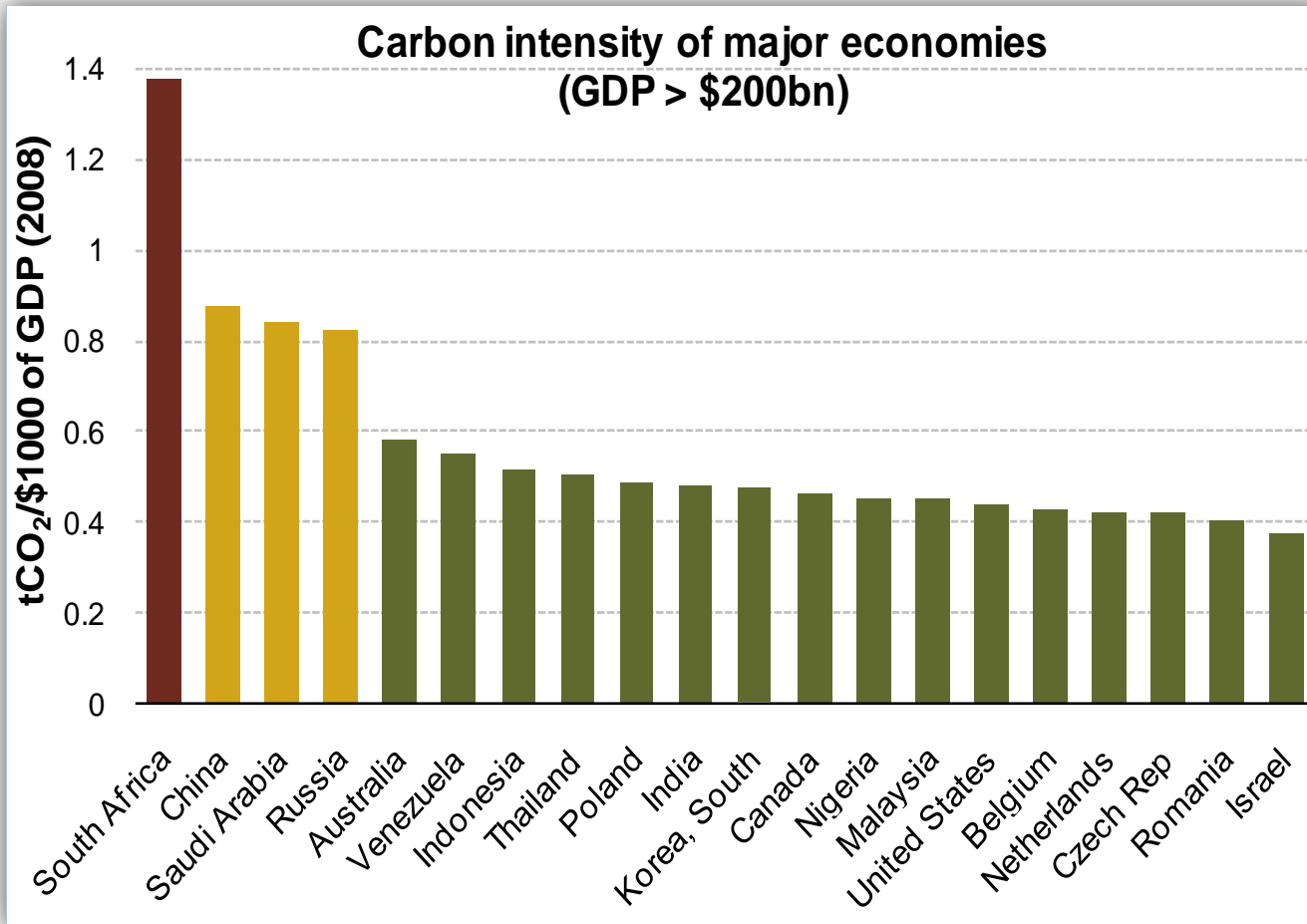
# Carbon pricing imperative

## ***Move to economic instruments***

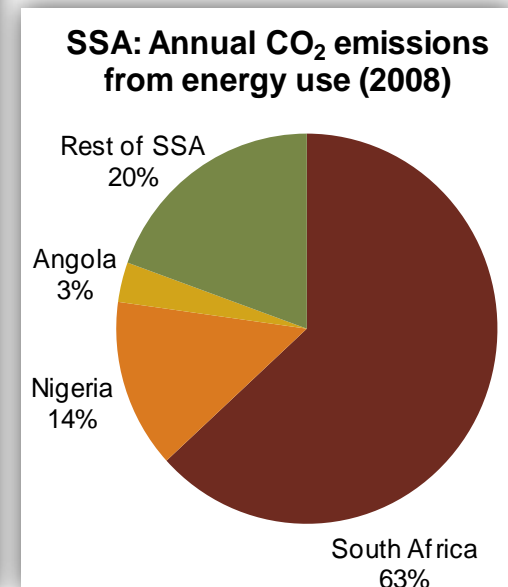
- Mitigation policy in developing countries mostly relied on
  - Renewable energy & energy efficiency
  - Measures to avoid deforestation
- Copenhagen Accord targets
  - Economic instruments will be required to keep climate change below 2°C
- Carbon leakage concerns in developed countries
  - Reliance on economic instruments in middle income developing countries
    - Otherwise trade measures
    - Other defensive measures (carbon labelling + product specification)
- SA is a case in point...

## Carbon pricing imperative (2)

### SA emissions in global perspective



- SA 13<sup>th</sup> largest emitter (30<sup>th</sup> largest economy) in 2008



## Trade impact

### ***Border Adjustment Measures (BAMs/BTAs)***

- BAMs remove carbon-cost advantage of imports
    - Import tariff equal to difference in carbon price
  - Discretion in implementation
    - Host governments define sectors + measurement methodology
    - US considering economy-wide BAMs
    - EU favours sectoral BAMs
    - Fear of protectionism
  - If BAMs implemented – export taxes likely
- BAMs could significantly affect market access

## Trade impact (2)

### *Average tariff on imports if virtual-C is taxed at \$50/ton CO2 (2004)*

| Exports from: | Imports into: |       |       |       |       |       |       |       |       |       |       |       |       |       |       |         |
|---------------|---------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|---------|
|               | BRA           | CAN   | CHN   | E15   | eit   | IND   | JPN   | liy   | MEX   | RUS   | USA   | xhy   | xmy   | xx1   | ZAF   | Average |
| BRA           | 0.0%          | 3.4%  | 3.2%  | 3.2%  | 3.1%  | 2.8%  | 4.0%  | 2.8%  | 2.7%  | 2.6%  | 3.0%  | 3.9%  | 3.0%  | 3.7%  | 2.9%  | 3.1%    |
| CAN           | 4.5%          | 0.0%  | 3.4%  | 3.4%  | 3.2%  | 3.7%  | 3.2%  | 3.4%  | 2.8%  | 2.8%  | 2.6%  | 3.8%  | 2.9%  | 3.6%  | 3.0%  | 2.9%    |
| CHN           | 12.1%         | 10.5% | 0.0%  | 10.5% | 11.7% | 13.4% | 10.4% | 11.0% | 9.9%  | 10.0% | 10.3% | 11.0% | 10.9% | 11.1% | 11.1% | 10.7%   |
| E15           | 1.6%          | 1.1%  | 1.1%  | 0.0%  | 1.1%  | 1.3%  | 1.2%  | 1.2%  | 1.1%  | 1.1%  | 1.2%  | 1.3%  | 1.1%  | 1.2%  | 1.2%  | 1.2%    |
| eit           | 6.6%          | 4.1%  | 4.3%  | 4.0%  | 0.0%  | 5.1%  | 3.9%  | 4.5%  | 4.2%  | 4.4%  | 4.2%  | 5.2%  | 4.5%  | 4.6%  | 4.6%  | 4.2%    |
| IND           | 8.3%          | 7.8%  | 9.2%  | 7.7%  | 8.9%  | 0.0%  | 6.8%  | 8.5%  | 8.1%  | 8.7%  | 7.9%  | 7.0%  | 7.9%  | 8.5%  | 5.3%  | 7.8%    |
| JPN           | 1.4%          | 1.3%  | 1.5%  | 1.4%  | 1.5%  | 1.6%  | 0.0%  | 1.5%  | 1.4%  | 1.4%  | 1.2%  | 1.5%  | 1.4%  | 1.4%  | 1.3%  | 1.4%    |
| liy           | 8.2%          | 5.4%  | 5.7%  | 5.0%  | 5.6%  | 6.1%  | 4.7%  | 0.0%  | 5.1%  | 4.9%  | 5.0%  | 5.3%  | 5.7%  | 6.1%  | 7.0%  | 5.3%    |
| MEX           | 3.5%          | 2.1%  | 4.2%  | 4.0%  | 3.6%  | 10.8% | 4.0%  | 4.9%  | 0.0%  | 4.1%  | 1.7%  | 4.6%  | 3.4%  | 4.0%  | 3.5%  | 2.3%    |
| RUS           | 18.0%         | 14.3% | 12.4% | 11.8% | 13.9% | 12.8% | 11.3% | 15.0% | 14.7% | 0.0%  | 10.4% | 14.5% | 13.6% | 14.0% | 15.9% | 12.6%   |
| USA           | 3.3%          | 3.0%  | 3.1%  | 3.1%  | 3.4%  | 3.3%  | 3.0%  | 3.3%  | 2.8%  | 2.8%  | 0.0%  | 3.2%  | 2.9%  | 3.5%  | 3.2%  | 3.1%    |
| xhy           | 3.3%          | 2.3%  | 2.2%  | 2.3%  | 2.6%  | 2.2%  | 2.0%  | 2.3%  | 2.2%  | 2.5%  | 2.0%  | 0.0%  | 2.2%  | 2.4%  | 2.5%  | 2.2%    |
| xmy           | 6.3%          | 5.6%  | 5.0%  | 5.4%  | 5.8%  | 4.1%  | 4.1%  | 6.1%  | 5.3%  | 6.1%  | 4.5%  | 4.5%  | 0.0%  | 6.2%  | 5.1%  | 5.0%    |
| xx1           | 2.5%          | 2.1%  | 2.1%  | 2.1%  | 2.1%  | 3.2%  | 2.2%  | 2.3%  | 1.8%  | 1.8%  | 2.0%  | 2.3%  | 2.1%  | 0.0%  | 2.7%  | 2.1%    |
| ZAF           | 15.9%         | 10.1% | 10.6% | 9.8%  | 10.1% | 11.5% | 11.4% | 9.0%  | 16.6% | 7.9%  | 8.9%  | 12.4% | 8.8%  | 10.2% | 0.0%  | 9.9%    |
| Average       | 4.2%          | 3.0%  | 2.7%  | 4.3%  | 2.9%  | 4.2%  | 4.2%  | 4.2%  | 3.4%  | 3.2%  | 3.1%  | 4.1%  | 3.2%  | 3.1%  | 3.4%  |         |



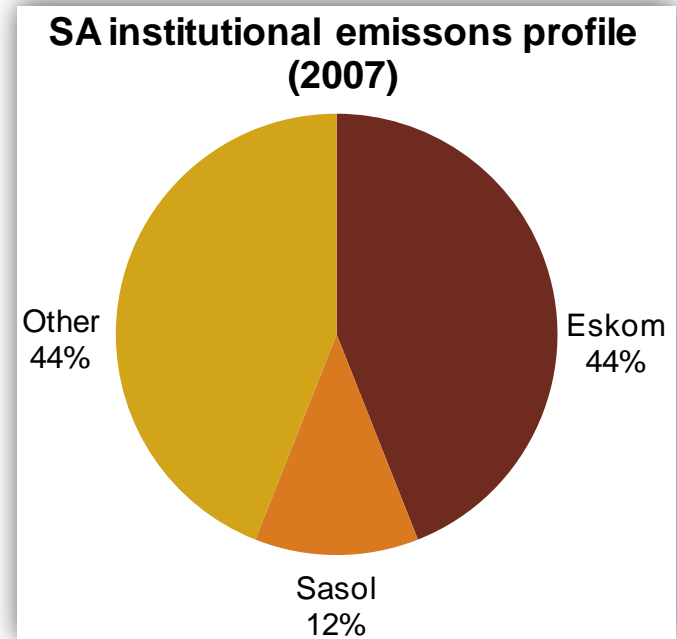
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## Case for a carbon tax

## Case for a carbon tax

### ***Rationale for carbon tax***

- Need for early action
- Price certainty important to incentivise innovation + investment
- Emissions profile & market structure not conducive to ETS
  - More than 60% of permits held by 2 institutions
- Detailed information to implement ETS lacking
  - Detailed sector level data on emissions, mitigation potential + abatement costs
- Simplicity + ease of administration of tax
  - Relative few data requirement for level tax
  - Institutional infrastructure + skills exist





## Case for a carbon tax (2)

### ***Economic instruments choice in future***

- Tax and ETS compatible (tax does not close off ETS option)
  - Tax and ETS easily combined
  - Tax will generate information that will support ETS development
  - Voluntary local scheme can generate information
- Link SA ETS to international scheme
  - Sectoral approaches (sector “no lose targets”) fit with carbon tax
- Tax easy to replace with ETS
  - Tax easily removed in budget process
  - No sunk cost – institutions already exist
  - Monitoring infrastructure can be applied to ETS



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## **Carbon tax: international experience**

# Carbon tax: int'l experience

| COUNTRY                   | CAP AND TRADE SCHEME | CARBON TAX             |
|---------------------------|----------------------|------------------------|
| Finland                   | Yes                  | Yes                    |
| Denmark                   | Yes                  | Yes                    |
| Sweden                    | Yes                  | Yes                    |
| France                    | Yes                  | Implementation on hold |
| Norway                    | Yes                  | Yes                    |
| Switzerland               | Yes                  | Yes                    |
| The Netherlands           | Yes                  | Yes                    |
| Ireland                   | Yes                  | Yes                    |
| UK                        | Yes                  | Yes                    |
| EU                        | Yes                  | Under consideration    |
| Japan                     | Proposed             | Proposed (2011)        |
| Australia                 | Proposed (on hold)   | Proposed (on hold)     |
| US                        | Proposed             | Proposed               |
| Canada (British Columbia) | No                   | Yes                    |
| China                     | No                   | Proposed (2012)        |
| India                     | No                   | Yes                    |

# Carbon tax: int'l experience (2)

| COUNTRY                                  | YEAR OF IMPLEMENTATION | LEVEL OF TAX (€ 2009/TON OF CO2)  | TAX RATE IN RELATION TO GDP/INHABITANT (OCDE, 2007) IN % | FORM OF REDISTRIBUTION CHOSEN  | EXCEPTIONS  | RECORDED IMPACT ON GHG EMISSIONS (1990-2007) |
|--|------------------------|---|--|--|---|--|
| UNITED KINGDOM – « CLIMATE CHANGE LEVY » | 2001                   | GPL : 5.49<br>Oil: 7.73<br>Gas :13.09<br><br>FIXED RATE IN £ SINCE 2001<br>MIXED CARBON-ENERGY TAX                              | Gas : 0.050<br>O : 0.030<br>GPL : 0.021                  | REDUCTION OF EMPLOYER SOCIAL CHARGES, SUBSIDIES TO ENVIRONMENTAL PROJECTS VIA THE CARBON TRUST   | - DOES NOT CONCERN HOUSEHOLDS. ONLY ON COAL, NATURAL GAS, GPL AND ELECTRICITY.<br>- 80% UNDER CONDITIONS (OBJECTIVES OF ENERGY EFFICIENCY)  | - 17.4%                                      |
| NETHERLANDS                              | 1990                   | 12<br><br>COMBINATION OF TWO CARBON-ENERGY MIXED TAXES  | 0.036  | INITIALLY REDUCTION OF INCOME TAX, THEN LOWERED EMPLOYER CHARGES   | - 3.40€/T FOR SECTORS OF HIGH ENERGY INTENSITY<br>- 50% FOR NON-PROFIT ORGANISATIONS<br>- CONDITIONAL EXEMPTION FOR GAS AND ELECTRICITY FOR ELECTRICITY PRODUCTION<br>COVERAGE RATE FOR ALL EMISSIONS: 0.3                        | -2.1%  |
| DENMARK                                  | 1992                   | 12.09<br><br>13.43 IN 1992<br>(REDUCTION DUE TO PARALLEL INTRODUCTION OF ENERGY TAX IN 2005)<br>INCREASES BY 1.8%/YR UNTIL 2015 | 0.044  | REDUCTION OF EMPLOYER SOCIAL CHARGES, FAMILY ALLOWANCES, REDUCED INCOME TAXES ON LOW INCOMES,<br><br>20% OF REVENUE ALLOCATED TO PROGRAMMES TO IMPROVE ENERGY EFFICIENCY | 1992: EXEMPTION FOR ALL BUSINESSES.<br>1993 TO 1995: -50% (OR MORE, UP TO -90% FOR ENERGY-INTENSIVE ACTIVITIES)<br>SINCE 1996: DISCRIMINATION ACCORDING TO USE (HEATING, LIGHTING, ETC.).<br>EXEMPTION FOR ELECTRICITY PRODUCTION | -3.5%  |
| FINLAND                                  | 1990                   | 20<br><br>ONLY \$1.45 IN 1990<br>INCREASES FROM 2011  | 0.071  | MOSTLY REDUCED INCOME TAX (SINCE 1996). SINCE 2009, ABOLITION OF SOCIAL CONTRIBUTIONS BY EMPLOYERS, FINANCED BY FUTURE RISE IN GREEN TAXES                               | - USE AS INDUSTRIAL MATERIAL<br>- FUEL FOR TRAINS, AIRCRAFT AND BOATS<br>- ELECTRICITY FOR GREENHOUSES<br>- NO TAX FOR ELECTRICITY PRODUCTION<br>- 50% FOR NATURAL GAS  | +10.6%                                       |
| NORWAY                                   | 1991                   | 34.4  | 0.062  | SUPPORT FOR PROJECTS OF RESEARCH AND DEVELOPMENT, ALLOWANCES FOR HOUSEHOLDS  | EXEMPTIONS FOR HEAVY INDUSTRY, FISHING, AIR AND MARITIME TRANSPORT<br><br>COVERAGE FOR ALL EMISSIONS: 0.64  | +18.7%<br><br>(BETWEEN 1990 AND 1999)        |
| SWEDEN                                   | 1991                   | 108<br><br>100 IN 2007<br>43 IN 1991<br>(INDEXED FOR INFLATION)   | 0.40   | REDUCTION OF INCOME TAX, EXTENSION OF VAT BASE, LOWERING OF SOCIAL CHARGES ON EMPLOYERS SINCE 2001, R&D  | ORIGINALLY NO ALLOWANCE FOR INDUSTRY, BUT ALL GREEN TAXES CAPPED AT 1.2% OF SALES.<br>SINCE 1997, LIMITED TO 0.8% FOR CERTAIN ACTIVITIES  | -9.1%  |



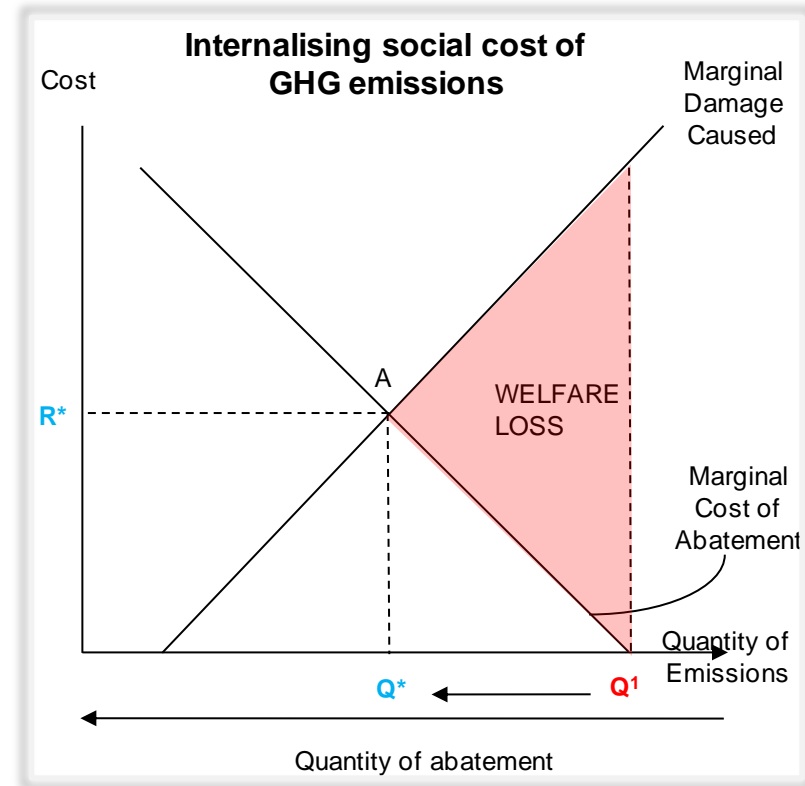
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## **Carbon tax: environmental impact**

# Environmental impact

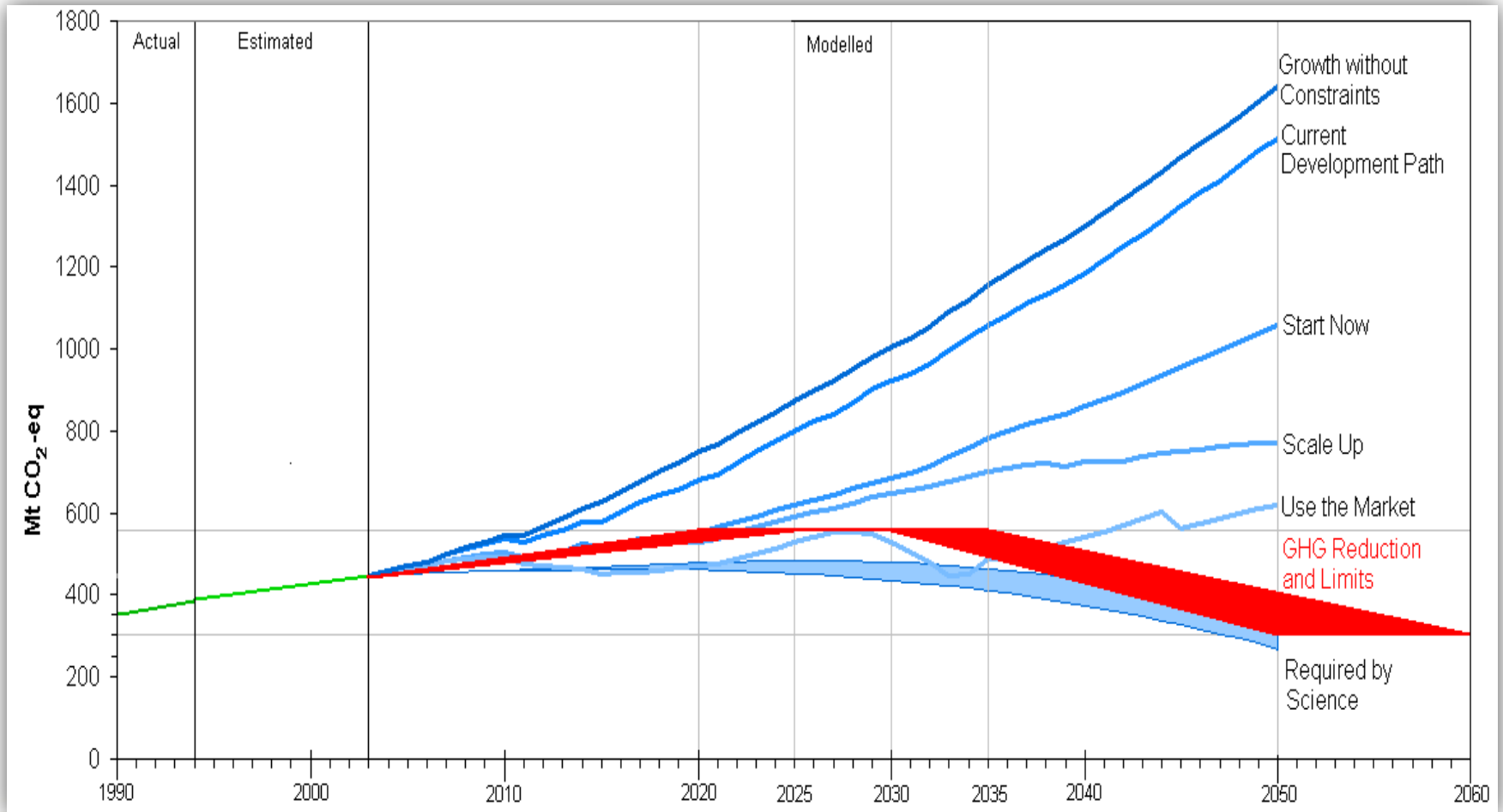
## *Theoretical impact*

- Greenhouse gas emissions (GHGs) an externality
  - Market fails to price environmental costs
  - Cost to society not considered
  - More than socially optimal level produced
- Economic instruments “put a price on carbon”
  - Level of emissions reduced
  - Demand shifts from carbon-intensive to less carbon-intensive goods/services
  - Over time leads to structural change in economy



## Environmental impact (2)

### Peak, Plateau, Decline (PPD) trajectory



## Environmental impact (3)

### ***SA policy***

- Copenhagen Accord targets based on PPD trajectory
  - 2020 + 2025 targets correspond to “Peak”
    - 34% below Business as Usual by 2020
    - 42% below Business as Usual by 2025
  - Targets met through:
    - Energy efficiency
    - Electricity supply (renewables, nuclear, clean coal)
    - Improvement in public transport
    - Improvement in vehicle efficiency
  - But after 2020-2025 not enough
  - Carbon pricing required to stay on PPD trajectory

- Carbon price in place by 2015 – 2020 (2011?)





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## **Carbon tax: Economic impact**

# Economic impact

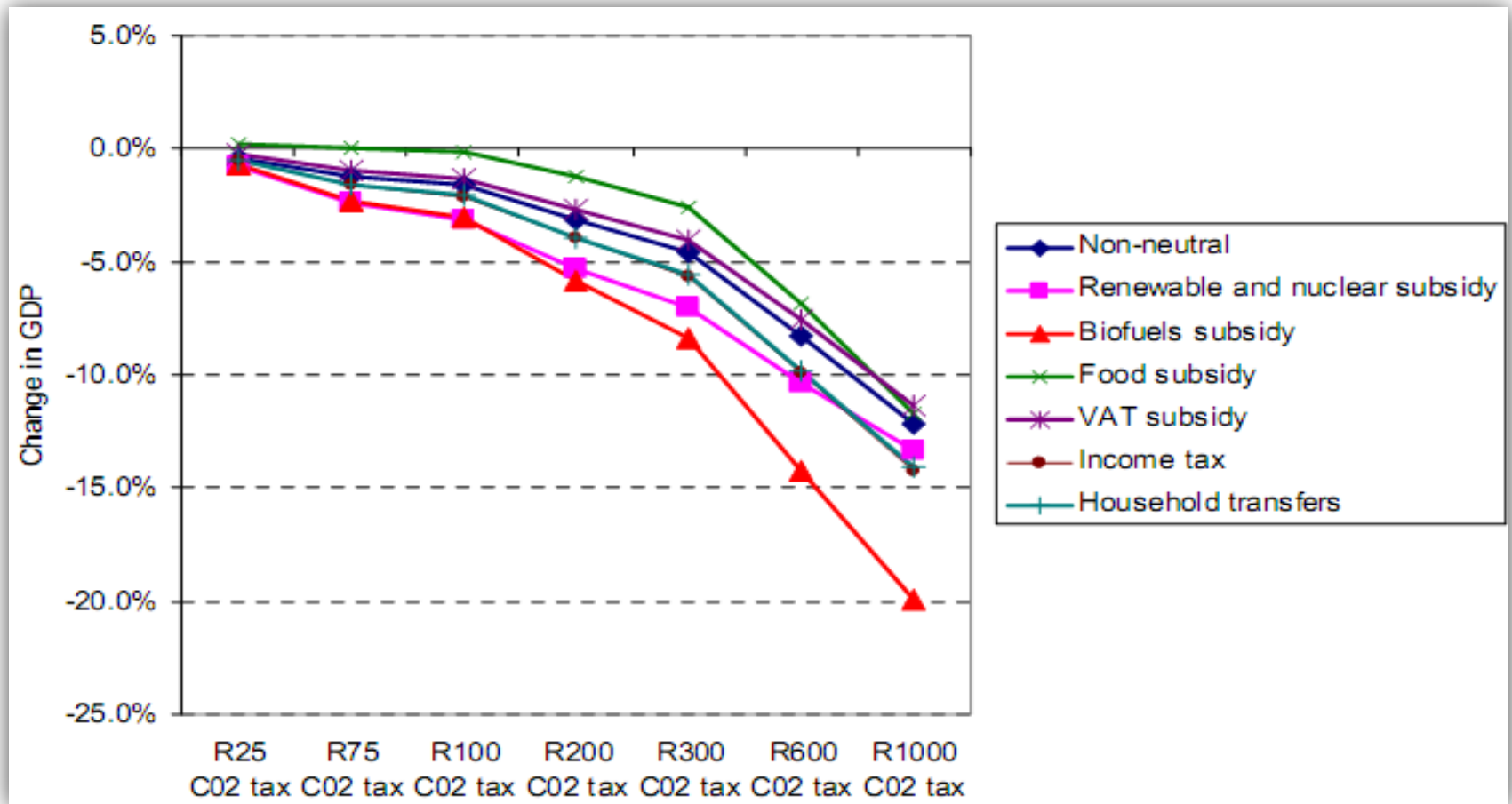
## **Likely impact: current research**

- Van Heerden et al (2005)
  - R35/tCO<sub>2</sub> carbon tax leads to decrease in GDP without revenue recycling
  - With revenue recycling (reduction in food tax) GDP increases
- Pauw/LTMS (2007)
  - Up to carbon tax of R75/tCO<sub>2</sub> revenue recycling can undo negative impact on GDP growth
  - Above R75/tCO<sub>2</sub> negative impact on growth

| Impact of carbon tax with no revenue recycling on economic growth |       |       |       |       |       |       |       |
|---|-------|-------|-------|-------|-------|-------|-------|
| Tax level (R/tCO <sub>2</sub> )                                   | 25    | 75    | 100   | 200   | 300   | 600   | 1000  |
| Impact on GDP   | -0.3% | -0.8% | -1.0% | -1.8% | -2.4% | -4.1% | -5.7% |

## Economic impact (2)

### Impact of carbon tax with revenue recycling on economic growth



## Economic impact (3)

- Devarajan et al (2009): 15% reduction in emissions will require carbon tax of:
  - R96.25/tCO<sub>2</sub> (flexible economy) or R165.22/tCO<sub>2</sub> (Rigid economy)
  - Both scenarios lead to 0.2% reduction in GDP
- Kearney (2010): Models 'Use the market' LTMS scenario using dynamic CGE model
  - R250/tCO<sub>2</sub> in 2008 increasing to R750/tCO<sub>2</sub>
  - Net positive impact on GDP over entire period of 0.73% due to increased investment
  - Result holds with and without revenue recycling

| Impact on GDP (percentage deviation from GWC) |           |           |           |           |           |           |           |           |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Period  | 2000-2004 | 2005-2009 | 2010-2014 | 2015-2019 | 2020-2024 | 2025-2029 | 2030-2039 | 2040-2050 |
| Impact on GDP                                 | 0.05      | 0.02      | 0.62      | 01.89     | 1.67      | 1.40      | 0.35      | 0.51      |



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## **Carbon tax: social impact**

# Social impact

## ***Current evidence***

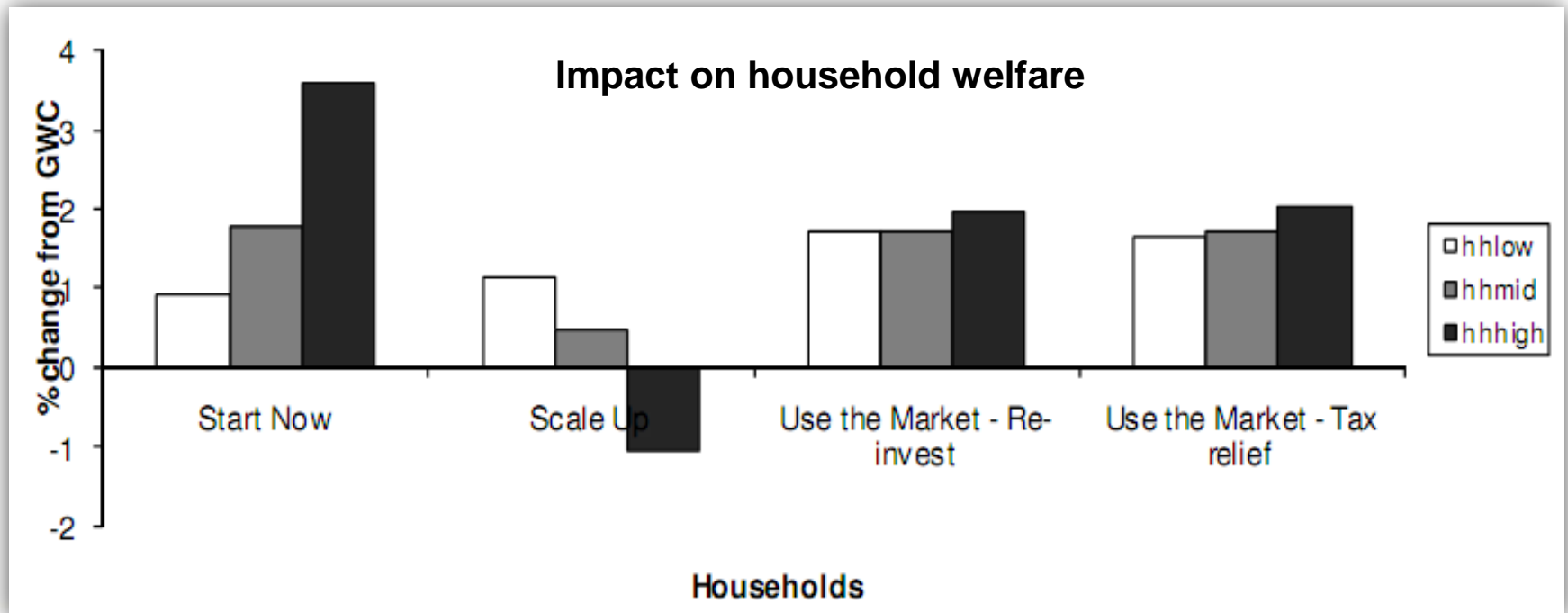
- Van Heerden et al (2005):
  - With suitable recycling mechanism (food tax break) net positive impact on the economy ('Triple-dividend'):
    - Reduction in emissions
    - Reduction in poverty
    - Increase in GDP
- Pauw (2007)/ LTMS:
  - Similar result to Van Heerden et al (2005) at relatively low tax levels (below R200/tCO<sub>2</sub>)
  - Recycling of revenues through a subsidisation of basic food prices - employment changes positive up to
    - R100/tCO<sub>2</sub> for semi-skilled workers
    - R200/tCO<sub>2</sub> for unskilled workers

## Social impact (2)

- Devarajan et al (2009):
  - Carbon tax of R96.25/tCO<sub>2</sub> (flexible economy)
    - 0.33% reduction in welfare (no revenue recycling)
    - 0.27% reduction in welfare (revenue recycling)
  - Carbon tax of R165.22/tCO<sub>2</sub>(rigid economy)
    - 0.35% reduction in welfare (no revenue recycling)
    - 0.26% reduction in welfare (revenue recycling)
  - Loss in welfare due to rigidities in SA labour market
- Kearny (2010)
  - Use the market LTMS scenario leads to
    - Increase in household welfare
    - Increase in employment across skill levels

## Social impact (3)

| Employment and wage impact (Use the market) |                                       |
|---|---------------------------------------|
|   | Average percentage deviation from GWC |
| High-skilled labour                         | 8.4                                   |
| Skilled labour                              | 8.8                                   |
| Semi-skilled and unskilled labour           | 13.7                                  |





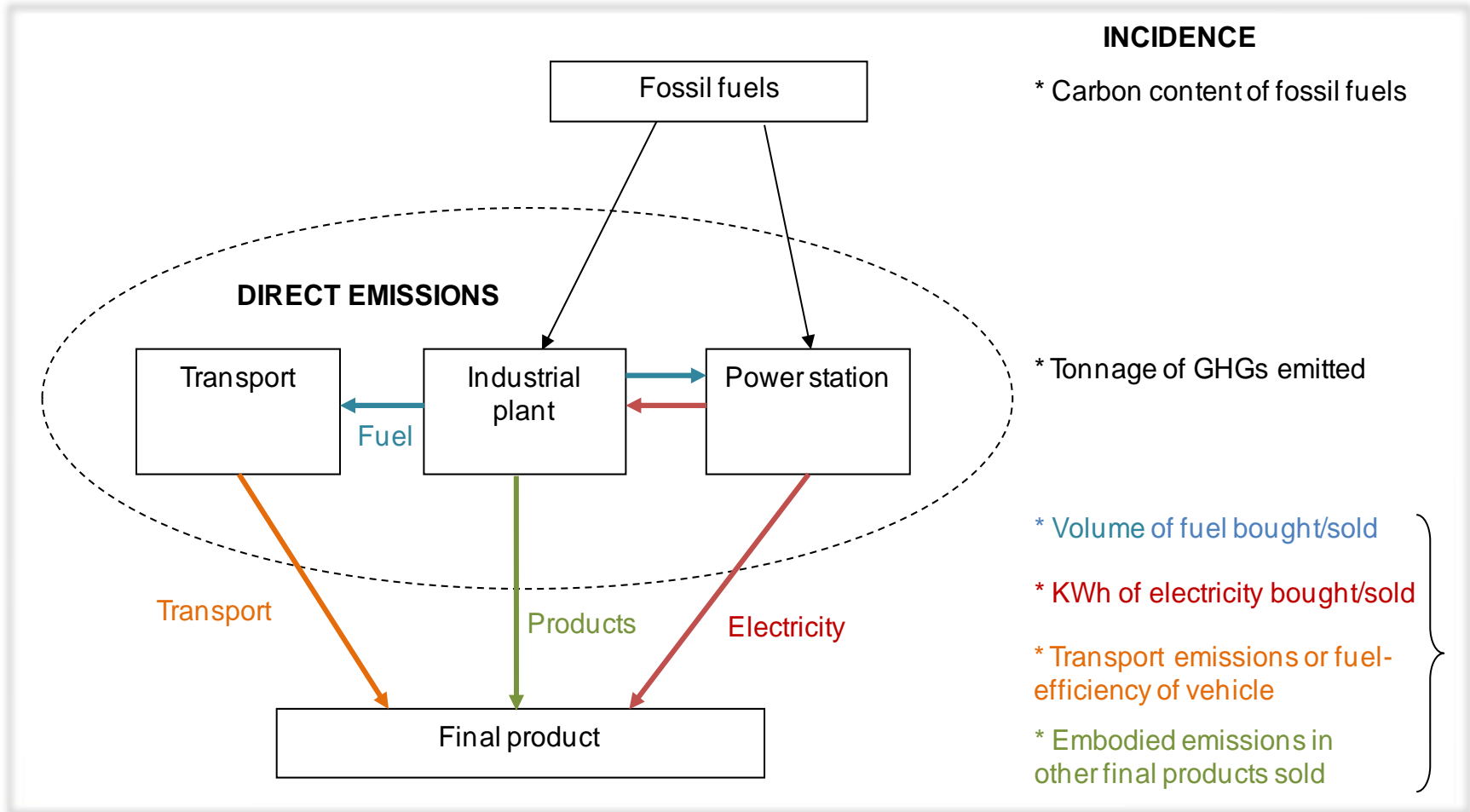


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## **Carbon tax: design considerations**

# Design considerations

## Options for levying a carbon tax



# Implementing a carbon tax (1)

## ***Tax design guidelines***

- Implementation of carbon tax should be clearly signalled
  - Announce 12-24 months before implementation to give firms time to prepare
- Emphasis should be on generating data and setting right tax level over time
  - Start off with low-level tax to minimise competitiveness concerns and generate data
- Provide as much price certainty as possible
  - Announce future path of carbon tax
  - Announce bands for next 24-36 months
  - Position within band will depend on emissions data
- Tax should be revenue neutral (but NOT earmarked)

## Implementing a carbon tax (2)

### ***Tax design guidelines***

- Policy coherence is important (i.e. energy policy)
- Create special dispensations for “difficult to measure” sectors
  - Transport, agriculture and residential sector
- Implement tax on emissions at source (inputs good proxy in SA)
  - Potentially high monitoring and compliance cost addressed
  - Focus tax on largest emitters first and expand coverage over time
- Valid competitiveness concerns should be addressed
  - Emphasis should be on technical solutions
    - i.e. subsidies and soft loans for investment in new technologies
  - Partial/full exemption only in exceptional circumstances
  - Exemptions should include sunset clause
- Create broad-based carbon price in economy

## Implementing a carbon tax (3)

### *Supporting measures*

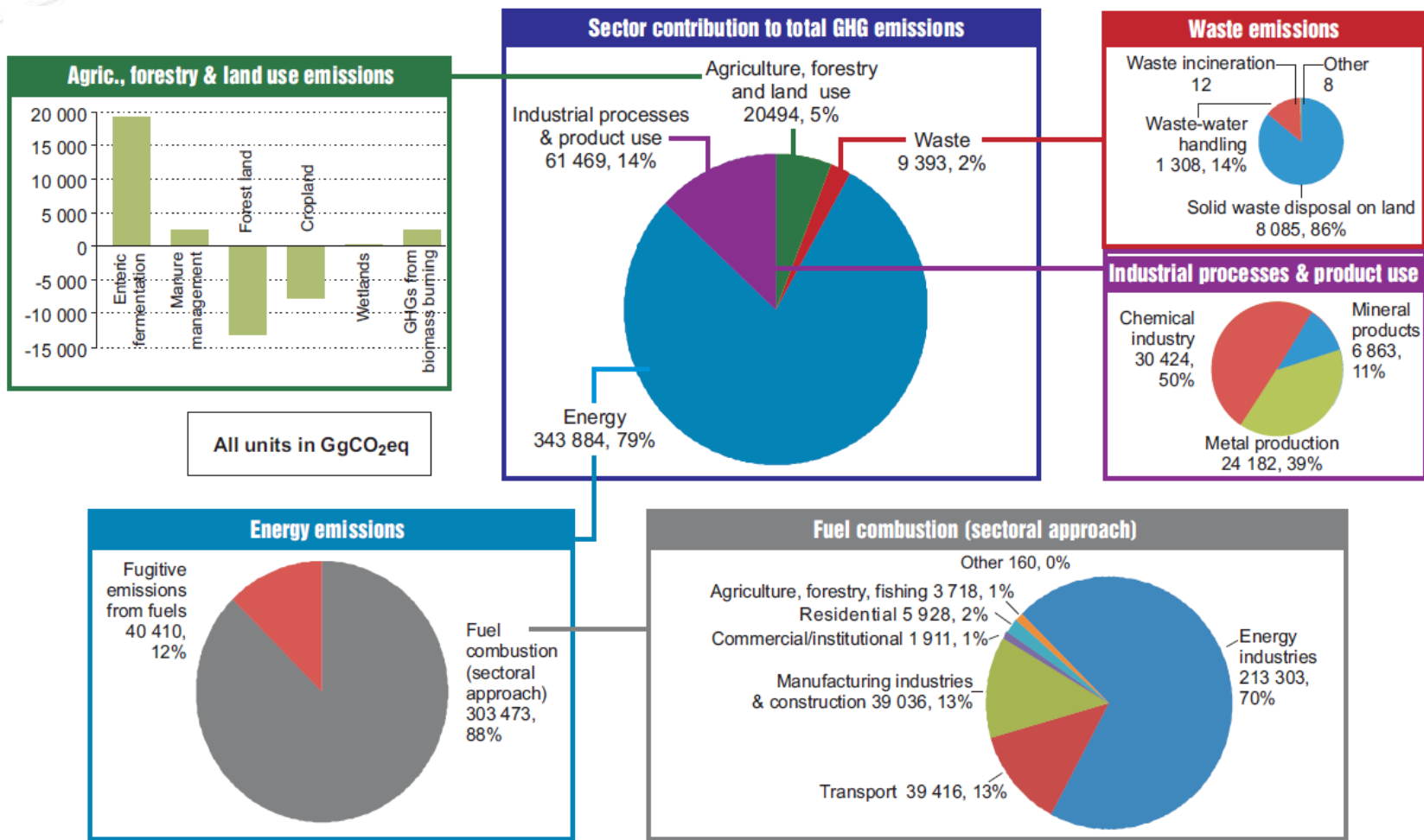
- Availability of low-carbon alternatives will increase effectiveness of tax & reduce competitiveness impact
  - Regulatory measures to overcome non-price barriers to uptake of low-carbon alternatives (i.e. energy sector)
  - Incentives for development of low-carbon technologies
    - Increase public sector support of basic research
    - No direct incentives for R&D in low-carbon technology in SA
    - General incentives cover low emissions R&D only indirectly
  - Potential focus for new incentives
    - Target the creation of competitive advantage in particular technologies via competition for funding (NOT directed funding)
    - Adapt existing low-carbon technology for South African environment

## Design considerations

### ***Carbon tax in SA***

- National Treasury considering broad-based carbon tax
  - Current indications:
    - Tax at source
    - R100/t on CO<sub>2</sub> embodied in coal
  - Likely impact (Winkler and Marquard, 2009):
    - Cost of electricity increases roughly 10c/kWh
    - Cost of liquid fuels increases roughly 22c/l
- R100/t at lower end of cost estimates in literature
  - Expected to increase significantly in future
- Suite of instruments will also include specific taxes
  - i.e. CO<sub>2</sub> tax on vehicle emissions

# SA greenhouse gas emissions profile 2000



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